

- 5.8 Based on above, the detailed category wise revenue from proposed tariff for FY 2012-13 on the approved sales in MPSEZ supply area is attached as **Annexure II in D4 -B Formats**
- 5.9 The proposed tariff revision does not include the recovery of revenue gap of FY 2010-11 as depicted above
- 5.10 Based on above, the Petitioner requests the Hon'ble Commission to approve the proposed tariff hike without any modification. This would result into tariff increase of 4.88 % compared to existing tariff approved by the Hon'ble Commission.
- 5.11 As can be seen from the above, the estimated revenue gap for FY 2012-13 at proposed tariff is in the tune of Rs. 14.73 Crores and Rs. 3.74 Crores for FY 2010-11. MUPL requests the Hon'ble Commission to treat this revenue gap as a "Regulatory Asset" and permit its recovery over a period of years as may be deemed fit by the Hon'ble Commission.
- 5.12 The Petitioner also requests the Hon'ble Commission to kindly allow the recovery of this gap with Carrying cost additionally at the SBI PLR rate prevailing during the relevant years.

CHAPTER 6: COMPLAINT OF DIRECTIVES

6.1 In the MYT Tariff Order issued by GERC on 18th August 2011, the Hon'ble Commission has issued directives to the MUPL. The status on compliance of directives issued by the Hon'ble Commission is provided in the following sections.

Directive No: 1 : Power Procurement

The MUPL shall immediately initiate action, if it is not already done, to invite bids for power procurement as per Government of India guidelines for a period of 4 to 5 years indicating the yearly requirement. MUPL is also directed to submit the bid documents, statement of bids received and proposal for purchase of power to the Commission for its approval.

Action taken shall be reported to the Commission before the end of September, 2011.

Compliance

Actions were initiated by MUPL to invite bids for power procurement on Medium term basis for FY 2012-13 to FY 2015-16 as per SBD guidelines issued by Ministry of Power, Government of India.

Directive No: 2 : Assessment of Distribution Losses

MUPL has projected distribution loss of 8.0% for 2011-12 with 0.25% reduction during each year of the control period. The Commission has approved the loss level of 8.0% for 2011-12, since it is the initial year of operation and MUPL has no means of measuring the loss.

The MUPL is directed to conduct energy audit by providing meters on all feeders and transformers to establish the loss level in the system. Energy audit shall be taken up immediately and the actual losses data be furnished within six months.

Projection of distribution loss without proper energy audit will not be accepted.

Compliance

Steps to conduct the energy audit are initiated by MUPL by providing meters on all feeders and transformers to establish the loss level in the system. Actual losses data will be submitted in due course of time.

Directive No: 3 : Business Plan

The MUPL shall submit a "Business Plan" for the control period keeping in view the GERC (Multi-Year Tariff) Regulations, 2011 by September, 2011.

Compliance

MUPL had submitted the Business Plan for the control period keeping in view the GERC (Multi-year Tariff) Regulations, 2011 vide letter no. MUPL/GERC/MYT Directives/29092011 dated 29th Sept. 2011.

Directive No: 4 : Map of Mundra Special Economic Zone

The MUPL is directed to furnish a scaled map of Mundra SEZ with the licensed area of power supply. It should mark the interface points of power supply with existing and proposed network and the areas where the industries are likely to come up etc., for information of the Commission.

Compliance

The scaled map of Mundra SEZ with the licensed area indicating interface points of Power supply with existing and proposed network and the areas where the Industries are likely to come had been submitted for the kind information of the Hon'ble Commission vide letter no. MUPL/GERC/MYT Directives/29092011 dated 29th Sept. 2011.

CHAPTER 7: PRAYERS

Prayers

7.1 The present Petition is submitted to the Hon'ble Commission for Truing up of Aggregated Revenue Requirement for FY 2010-11 & Tariff Determination for FY 2012-13. The Petitioner respectfully prays that the Hon'ble Commission may be pleased to:

- a) Examine the proposal submitted by the petitioner as detailed in the enclosed proposal for a favourable dispensation.
- b) Admit the petition for Truing up of Aggregate Revenue Requirement for FY 2010-11 and Tariff Determination of FY 2012-13 submitted herewith.
- c) Approve the gap of FY 2010-11 as per the final truing up along with carrying cost for unrecovered gap.
- d) Permit the Petitioner to partly recover the revenue gap for FY 2012-13 through increase in Tariff being proposed to be made applicable on consumers during the FY 2012-13.
- e) Since, the recovery of the revenue gap has been deferred, MUPL requests the Hon'ble Commission to treat this revenue gap as a "Regulatory Asset" and permit its recovery over a period of years as may be deemed fit by the Hon'ble Commission.
- f) Permit the Petitioner to recover the unrecovered gap for FY 2010-11 and FY 2012-13 along with carrying cost for deferment in the gap recovery.
- g) Allow additions/alterations/ changes modifications to the application at a future date.
- h) Allow any other relief, order or direction, which the Hon'ble Commission deems fit to be issued.
- i) Condone any inadvertent omissions/errors/shortcomings and permit MUPL to add/change/modify/alter this filing and make further submissions as may be required at a future date.
- j) Pass such further orders, as the Hon'ble Commission may deem fit and appropriate keeping in view the facts and circumstances of the case.

Declaration that the subject matter of the petition has not been raised by the petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

Place: Ahmedabad

Dated: 30th November, 2011

Pankaj Modi

Authorised Signatory

**BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT AHMEDABAD**

Filing No. _____

Case No. _____

IN THE MATTER OF

Filing of Petition for True-up of FY 2010-11 under GERC (Terms & Conditions of Tariff) Regulations, 2005 and GERC (Multi Year Tariff Framework) Regulations, 2007 and Tariff determination for FY 2012-13 under GERC (Multi Year Tariff) Regulations, 2011 and under section 61 to 64 of the Electricity Act, 2003 read with the relevant Guidelines and directions issued from time to time.

AND

IN THE MATTER OF

MPSEZ Utilities Pvt. Ltd.
Adani House, Near Mithakhali Circle,
Navrangpura, Ahmedabad – 380 009

.....**PETITIONER**

AFFIDAVIT

I, Pankaj Modi, son of Shri Vinodray Manilal Modi aged about 51, Director (MPSEZ Utilities Private Limited), Adani House, Near Mithakhali Circle, Navrangpura, Ahmedabad 380 009, the Petitioner herein do solemnly affirm and state on oath as under :

1. That I am duly authorized by the Petitioner/ Applicant - Company to swear this Affidavit.

2. That the facts stated in the Petition are based on record and files of the Petitioner Company and they are true and correct to my knowledge, information and belief and I believe the same to be true.

Solemnly affirmed at Ahmedabad on this 30th day of November, 2011.

(DEPONENT)

ANNEXURE –I TARIFF SCHEDULE FOR FY 2012-13

Tariff Schedule for Mundra Port and SEZ License area of MPSEZ Utilities Private Limited

General Conditions

1. This tariff schedule is applicable to all the consumers of MUPL in License area of Mundra SEZ.
2. All these tariffs for power supply are applicable to only one point of supply.
3. The meter charges shall be applicable as prescribed under GERC's (Licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulation, 2005
4. The energy bills shall be paid by the consumer within 10 days from the date of billing, failing which the consumer shall be liable to pay the delayed payment charges @15% p.a. for the number of days from the date of bill to the date of payment of bill.
5. The energy supplied under these tariffs can be utilized only within the compact area of the premises not intervened by any area/road belonging to any person or authority other than the consumer.
6. The power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the tariff.
7. The various provisions of the GERC's (Licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulation, 2005 will continue to apply.
8. The charges specified in the tariff are on monthly basis, MUPL shall adjust the rates according to billing period applicable to consumer.
9. Conversion of Ratings of electrical appliances and equipments from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
10. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horse Power or kilo -Watt (HP or kW) as the case may be.
11. The fraction of less than 0.5 shall be rounded to next 0.5. The billing of energy charges will be done on complete one kilo-watt-hour (kWh).
12. The Connected Load for the purpose of billing will be taken as the maximum load connected during the billing period.
13. Contract Demand shall mean the maximum KVA for the supply which the MUPL undertakes to provide facilities to the consumer from time to time.
14. For computation of Fixed charges, they will Computed on 85 % of Contact Demand at Unity Power Factor or Actual whichever is higher on monthly basis
15. Maximum Demand in a month means the highest value of average KW delivered at the point of supply of the consumer during any consecutive 15/30 minutes in the said month.

16. Payment of penal charges for usage in excess of contract demand/load for any billing period does not entitle the consumer to draw in excess of contract demand/load as a matter of right. The levy of penal charge is in addition to other rights of MPSEZ Utilities Private Limited under the provisions of the Electricity Act, 2003 and regulations notified there-under.
17. The Fixed charges, Minimum charges, Demand charges, Meter rent and the slabs of consumption of energy for Energy Charges mentioned shall not be subject to any adjustment on account of existence of any broken period within Billing Period arising from consumer supply being connected or disconnected any time within the duration of Billing Period for any reason.
18. The fuel cost and power purchase adjustment charges shall be applicable in accordance with the formula approved by the Gujarat Electricity Regulatory Commission from time to time.
19. These rates are exclusive of Electricity Duty, Tax on sale of electricity, Customs duty, Taxes and other charges levied / may be levied or such other taxes as may be levied by the Government or other Competent Authorities on bulk / retail supplies from time to time in which are payable by consumers, in addition to the charges levied as per the tariff.
20. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act-2003 and MUPL shall be entitled to take any other action deemed necessary and authorized under the Act.

PART- I

SUPPLY DELIVERED AT LOW OR MEDIUM VOLTAGE

(230 VOLTS- SINGLE PHASE, 400 VOLTS- THREE PHASE, 50 HERTZ)

1. RATE: Residential

This tariff is applicable to services for lights, fans and domestic appliances for heating, cooling, cooking, cleaning and refrigeration purposes, general load and motive power in residential premises

1.1.FIXED CHARGE

(a)	Single Phase Supply	Rs. 30 per month per installation
(b)	Three Phase Supply	Rs. 45 per month per installation

1.2.ENERGY CHARGE

(i)	First 250 units consumed per month	375 Paise per Unit
(ii)	Remaining units consumed per month	425 Paise per Unit

1.3.MINIMUM BILL (excluding meter charges)

Payment of fixed charges as specified in 1.1 above.

2. RATE: Commercial (Non Demand)

This tariff is applicable to services for lights, fans and appliances for heating, cooling cooking, cleaning and refrigeration purposes, general load and motive power in premises other than those requiring the power supply for the purposes not specified in any other LT categories, upto 6 KVA of connected load.

2.1.FIXED CHARGE

Single Phase Supply	Rs. 100 per month per installation
---------------------	------------------------------------

2.2.ENERGY CHARGE

(i)	First 150 units consumed per month	425 Paise per Unit
(ii)	Remaining units consumed per month	450 Paise per Unit

2.3.MINIMUM BILL (excluding meter charges)

Payment of fixed charges as specified in 2.1 above.

3. RATE: Commercial (Demand)

This tariff is applicable to lights, fans and appliances for heating, cooling, cooking, cleaning and refrigeration purposes, general load and motive power in premises other than those requiring the power supply for the purposes not specified in any other LT categories, having connected load of 6 KVA and above.

3.1.FIXED CHARGE

A) For Billing Demand upto and including the Contract Demand

Computed on 85 % of Contact Demand at u.p.f and 100 % Load Factor or Actual whichever is higher on monthly basis	75 Paise per Unit
--	-------------------

B) For Billing Demand in excess of the Contract Demand

Computed on billing demand in excess of Contract Demand on Monthly basis	125 Paise per Unit
--	--------------------

NOTE: The Billing Demand shall be highest of the following:

- i. Actual Maximum Demand established during the month OR
- ii. Eighty – five percent of the Contract Demand OR
- iii. Six kVA

3.2.ENERGY CHARGE

A flat rate of	325 Paise per unit
----------------	--------------------

3.3.POWER FACTOR ADJUSTMENT CHARGE

A) Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B) Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
--	--------------------------------

3.4.MINIMUM BILL (excluding meter charges)

Payment of fixed charges as specified in 3.1 above.

4. RATE: Industrial (Non Demand)

This tariff is applicable upto 6 KVA of connected load in industrial premises (as defined under the Bombay Electricity Duty Act, 1958).

4.1.FIXED CHARGE

Single Phase Supply	Rs. 100 per Month per Installation
---------------------	------------------------------------

4.2.ENERGY CHARGE

(i)	First 150 units consumed per month	400 Paise per Unit
(ii)	Remaining units consumed per month	425 Paise per Unit

4.3.MINIMUM BILL (excluding meter charges)

Payment of fixed charges as specified in 4.1 above.

5. RATE: Industrial (Demand)

This tariff is applicable to 6 KVA and above of connected load in industrial premises (as defined under the Bombay Electricity Duty Act, 1958), water works and pumping services operated by Local Authorities.

5.1.FIXED CHARGE

A) For Billing Demand upto and including the Contract Demand

Computed on 85 % of Contract Demand at u.p.f and 100 % Load Factor or Actual whichever is higher on monthly basis	75 Paise per Unit
---	-------------------

B) For Billing Demand in excess of the Contract Demand

Computed on billing demand in excess of Contract Demand on Monthly basis	125 Paise per Unit
--	--------------------

NOTE: The Billing Demand shall be highest of the following:

- i. Actual Maximum Demand established during the month OR
- ii. Eighty – five percent of the Contract Demand OR
- iii. Six kVA

5.2.ENERGY CHARGE

A flat rate of	325 Paise per unit
----------------	--------------------

5.3.POWER FACTOR ADJUSTMENT CHARGE

A) Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B) Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
--	--------------------------------

5.4.MINIMUM BILL (excluding meter charges)

Payment of fixed charges as specified in 5.1 above.

6. RATE: Street Lights

Applicable to lighting systems for illumination of public roads.

6.1.ENERGY CHARGE

A flat rate of	375 Paise per Unit
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7. RATE: Temporary

This tariff is applicable to installations for temporary requirement of electricity supply. A Consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

7.1.FIXED CHARGE

A) For Billing Demand upto and including the Contract Demand

Computed on 85 % of Contact Demand at u.p.f. and 100 % Load Factor or Actual whichever is higher on monthly basis	75 Paise per Unit
---	-------------------

B) For Billing Demand in excess of the Contract Demand

Computed on billing demand in excess of Contract Demand on Monthly basis	125 Paise per Unit
--	--------------------

NOTE: The Billing Demand shall be highest of the following:

- i. Actual Maximum Demand established during the month OR
- ii. Eighty – five percent of the Contract Demand

7.2.ENERGY CHARGE

A flat rate of	400 Paise per unit
----------------	--------------------

7.3.POWER FACTOR ADJUSTMENT CHARGE

A) Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B) Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
--	--------------------------------

7.4.MINIMUM BILL (excluding meter charges)

Payment of fixed charges as specified in 7.1 above.

PART- II

SUPPLY DELIVERED AT HIGH VOLTAGE

(11000 VOLTS AND ABOVE - THREE PHASE, 50 HERTZ)

8. RATE: HTMD - 1

This tariff is applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kVA and above for regular power supply and requiring the power supply for the purposes not specified in any other HT categories.

8.1.FIXED CHARGE

A) For Billing Demand upto and including the Contract Demand

Computed on 85 % of Contact Demand at u.p.f and 100 % Load Factor or Actual whichever is higher on monthly basis	75 Paise per Unit
--	-------------------

B) For Billing Demand in excess of the Contract Demand

Computed on billing demand in excess of Contract Demand on Monthly basis	125 Paise per Unit
--	--------------------

NOTE: The Billing Demand shall be highest of the following :

- i. Actual Maximum Demand established during the month OR
- ii. Eighty – five percent of the Contract Demand OR
- iii. One hundred kVA

8.2.ENERGY CHARGE

A flat rate of	325 Paise per unit
----------------	--------------------

8.3.POWER FACTOR ADJUSTMENT CHARGE

A) Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B) Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
--	-----------------------------------

8.4.MINIMUM BILL (excluding meter charges)

Payment of fixed charges as specified in 8.1 above.

9. RATE: HTMD -II

This tariff is Applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kVA and above for temporary period, A Consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

9.1.FIXED CHARGE

A) For Billing Demand upto and including the Contract Demand

Computed on 85 % of Contact Demand at u.p.f or Actual whichever is higher on monthly basis	100 Paise per Unit
--	--------------------

B) For Billing Demand in excess of the Contract Demand

Computed on billing demand in excess of Contract Demand on Monthly basis	150 Paise per Unit
--	--------------------

NOTE: The Billing Demand shall be highest of the following :

- iv. Actual Maximum Demand established during the month OR
- v. Eighty – five percent of the Contract Demand OR
- vi. One hundred kVA

9.2.ENERGY CHARGE

A flat rate of	500 Paise per unit
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9.3.POWER FACTOR ADJUSTMENT CHARGE

A) Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B) Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
--	-----------------------------------

9.4.MINIMUM BILL (excluding meter charges)

Payment of fixed charges as specified in 9.1 above.

Annexure - II

Tariff Filing Forms (Distribution)

Checklist of Forms and other information / documents for tariff Filing of Distribution

Form No.	Title of Tariff Filing Forms (Distribution)	Tick
Form D-1	Cost of Purchase of Power	Y
Form D-2	Fixed Assets and Depreciation	Y
Form D-3	Calculation of Interest	Y
Form D-4 A	Sale from Electrical Energy for 2012-13 (Existing Tariff)	Y
Form D-4 B	Sale from Electrical Energy for 2012-13 (Proposed Tariff)	Y
Other Information/ Documents		
Sl. No.	Information/Document	Tick
1	Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the relevant years.	Separately
2	Copies of relevant loan Agreements	
3	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	
4	Utilities carrying out generation and transmission in addition to distribution shall also submit all relevant forms given in Appendix - A, Appendix - B and Appendix - C	
5	Any other relevant information, (Please specify)	

Note : Eletronic copy in the form of CD/floppy disc shall also be furnished.

Form D - 1

Cost of Purchase of Power

2010-11

	SI No	Particulars	UoM	2010-11
A	1	Share of Utility	MW	
	2	Maximum entitled Power Purchase	Mkwh	
	3	Actual Purchase of Power by Utility	Mkwh	21.73
B		Cost Data		
	1	Basic Variable cost	Rs / Kwh	3.19
	2	Tranmission Charge	Rs / Kwh	0.08
	3	Other Charges	Rs / Kwh	
	4	Total Varialbe Charge	Rs / Kwh	
	5	Basic Variable Cost	Rs. In crore	6.92
	6	Tranmission Charge	Rs. In crore	0.17
	7	Other Charges	Rs. In crore	
	8	Total Variable Charges	Rs. In crore	7.10
		Fixed Cost		
	9	Interest on Debt	Rs. In crore	
	10	Depreciation	Rs. In crore	
	11	O & M	Rs. In crore	
	12	Insurance	Rs. In crore	
	13	Interest on Working Capital	Rs. In crore	
	14	Return on Equity	Rs. In crore	
	15	Tax	Rs. In crore	
	16	Total Fixed Cost	Rs. In crore	
	17	Total Fixed Cost	Rs / Kwh	
	18	Incentive (Dis)	Rs. In crore	
	19	Total variable and fixed Cost and Incentives	Rs. In crore	7.10
C	1	Cost of Purchase of Power per Unit	Rs / Kwh	3.27

Form D - 2
Fixed Assets and Depreciation

2010-11

Rs. in lakhs

Particulars	Gross Block				Depreciation				Applicable rate of Depreciation (%)	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land - Freehold	-	-	-	-	-	-	-	-	-	-	-
Land - Leasehold	-	637.50	-	637.50	-	12.60	-	12.60	3.34	-	624.90
Buildings	-	231.76	-	231.76	-	4.14	-	4.14	3.34	-	227.63
Hydraulic works	-	-	-	-	-	-	-	-	-	-	-
Other Civil Works	-	-	-	-	-	-	-	-	-	-	-
Plant & Machinery	-	3,124.64	-	3,124.64	-	88.14	-	88.14	5.28	-	3,036.50
Lines & Cables	-	608.91	-	608.91	-	15.60	-	15.60	5.28	-	593.31
Vehicles	-	-	-	-	-	0.00	-	0.00	9.50	-	(0.00)
Furniture & Fixtures	-	0.85	-	0.85	-	0.24	-	0.24	6.33	-	0.61
Office Equipments	-	-	-	-	-	-	-	-	-	-	-
IT Equipments	-	93.80	-	93.80	-	7.52	-	7.52	15.00	-	86.28
									-		
TOTAL	-	4,697.46	-	4,697.46	-	128.23	-	128.23	-	-	4,569.23
Less : SLC	-	(139.94)	-	(139.94)	-	(3.18)	-	(3.18)	-	-	(136.76)
Net excl SLC	-	4,557.51	-	4,557.51	-	125.05	-	125.05	-	-	4,432.46

Form D - 3

Detailed Calculation of item wise Interest

Rs. In Lakhs

2010-11

	Type of the borrowing & Name of the Lender	Principal Amount	Opening Balance of outstanding Loans / Debentures	Borrowings during the Year		Repayment amount during the year	Closing Balance of Outstanding loan / debentures	Rate of Interest	Amount of Interest
				Date	Amount				
A) Loan & Debentures									
Term Loan - 1			-		3,190.29	0	3,190.29	12.75%	237.28
Total of Loan & Debentures									237.28
B) Others									
Fixed Deposits									
Security Deposits			-		281.78	0	281.78	6%	4.38
Bank Over draft									
Others (to specify)									
Total of Others									4.38
TOTAL									241.66

Form D - 4 A
Sale of Electrical Energy
2012-13

	Sl No	Particulars	UoM	Res	Comml Non Dem	Comml Dem Based	Ind. Non. Dem	Ind Dem Based	HTMD - 1 (Ind / Comm)	HTMD - II - (Temp)	Temp	St Ltg	Total
A		Physical Data		-	-	-	-	-	-	-	-	-	-
	1	Units Sold	Mkwh	-	-	2.15	-	0.37	126	0.75	0.09	0.09	129.31
	2	Unit Sold during peak hours (ToU)	Mkwh	-	-	-	-	-	-	-	-	-	-
	3	Connected Load	HP	-	-	-	-	-	-	-	-	-	-
	4	Contract Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	5	Actual Recorded Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	6	Monthly Normal Billed Demand	Kw	-	-	910	-	94	47,034	475	36	-	48,549
	7	Excess Billed Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	8	Total Billed Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	9	Number of Single Phase Consumers	Nos.	-	-	-	-	-	-	-	-	-	-
	10	Number of Three Phase Consumers	Nos.	-	-	14	-	1	37	2	2	2	58
	11	Total Number of Consumers	Nos.	-	-	14	-	1	37	2	2	2	58
	12	Power Factor	%	-	-	-	-	-	-	-	-	-	-
	13	Monthly Consumption per consumer	KWH/Mtr	-	-	12,810	-	30,895	2,83,478	31,198	3,542	3,903	3,65,826
	14	Connected Load per Consumer	HP/Kw	-	-	-	-	-	-	-	-	-	-
	15	Normal Billed Demand per Consumer	Kw/KVA	-	-	65	-	94	1,271	238	18	-	1,686
	16	Excess Billed Demand per Consumer	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	17	Total Billed Demand per Consumer	Kw/KVA	-	-	-	-	-	-	-	-	-	-
B		Sales Revenue		-	-	-	-	-	-	-	-	-	-
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	50	-	6	2,591	39	2	-	2,687
	2	Excess Demand Charge	Rs. In Lakhs	-	-	-	-	-	-	-	-	-	-
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	50	-	6	2,591	39	2	-	2,687
	4	Energy Charge	Rs. In Lakhs	-	-	65	-	11	3,776	37	3	4	3,896
	5	Time of Use Charge	Rs. In Lakhs	-	-	-	-	-	-	-	-	-	-
	6	Power Factor Adjustment	Rs. In Lakhs	-	-	-	-	-	-	-	-	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	-	-	65	-	11	3,776	37	3	4	3,896
	8	Fuel Cost Adjustment	Rs. In Lakhs	-	-	-	-	-	-	-	-	-	-
	9	Total Charge	Rs. In Lakhs	-	-	115	-	17	6,367	76	5	4	6,583
	10	Net Sale of Energy	Rs. In Lakhs	-	-	115	-	17	6,367	76	5	4	6,583
C		Sales Revenue		-	-	-	-	-	-	-	-	-	-
	1	Fixed Charge / Demand Charge	Paise per unit	-	-	233	-	155	206	518	233	-	208
	2	Excess Demand Charge	Paise per unit	-	-	-	-	-	-	-	-	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	-	-	233	-	155	206	518	233	-	208
	4	Energy Charge	Paise per unit	-	-	300	-	300	300	500	400	375	301
	5	Time of Use Charge	Paise per unit	-	-	-	-	-	-	-	-	-	-
	6	Power Factor Adjustment	Paise per unit	-	-	-	-	-	-	-	-	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-	-	300	-	300	300	500	400	375	301
	8	Fuel Cost Adjustment	Paise per unit	-	-	-	-	-	-	-	-	-	-
	9	Total Charge	Paise per unit	-	-	533	-	455	506	1,018	633	375	509
	10	Net Sale of Energy	Paise per unit	-	-	533	-	455	506	1,018	633	375	509

Form D - 4 A
Sale of Electrical Energy
2012-13

Residential

	SI No	Particulars	UoM	0 - 250	Above 250	Total	Annual
A		Physical Data					
	1	Units Sold	Mkwh	-	-	-	-
	2	Unit Sold during peak hours (ToU)	Mkwh				
	3	Connected Load	HP	-			-
	4	Contract Demand	Kw/KVA				
	5	Actual Recorded Demand	Kw/KVA				
	6	Normal Billed Demand	Kw/KVA				
	7	Excess Billed Demand	Kw/KVA				
	8	Total Billed Demand	Kw/KVA				
	9	Number of Single Phase Consumers	Nos.				-
	10	Number of Three Phase Consumers	Nos.	-			-
	11	Total Number of Consumers	Nos.				-
	12	Power Factor	%				
	13	Monthly Consumption per consumer	KWH/Mtr				
	14	Connected Load per Consumer	HP/Kw				
	15	Normal Billed Demand per Consumer	Kw/KVA				
	16	Excess Billed Demand per Consumer	Kw/KVA				
	17	Total Billed Demand per Consumer	Kw/KVA				
B		Sales Revenue					
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	-	-
	2	Excess Demand Charge	Rs. In Lakhs				
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs				
	4	Energy Charge	Rs. In Lakhs	-	-	-	-
	5	Time of Use Charge	Rs. In Lakhs				
	6	Power Factor Adjustment	Rs. In Lakhs				
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs				
	8	Fuel Cost Adjustment	Rs. In Lakhs				
	9	Total Charge	Rs. In Lakhs	-	-	-	-
	10	Net Sale of Energy	Rs. In Lakhs	-	-	-	-
C		Sales Revenue					
	1	Fixed Charge / Demand Charge	Paise per unit				
	2	Excess Demand Charge	Paise per unit				
	3	Total Fixed Charge / Demand Charge	Paise per unit				
	4	Energy Charge	Paise per unit				
	5	Time of Use Charge	Paise per unit				
	6	Power Factor Adjustment	Paise per unit				
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit				
	8	Fuel Cost Adjustment	Paise per unit				
	9	Total Charge	Paise per unit				
	10	Net Sale of Energy	Paise per unit				

Form D - 4 A
Sale of Electrical Energy
2012-13

Commercial - Non Demand Based

	SI No	Particulars	UoM	0-150	Above 150	Total	Annual
A		Physical Data					
	1	Units Sold	Mkwh	-	-	-	-
	2	Unit Sold during peak hours (ToU)	Mkwh				
	3	Connected Load	HP	-		-	-
	4	Contract Demand	Kw/KVA				
	5	Actual Recorded Demand	Kw/KVA				
	6	Monthly Normal Billed Demand	Kw/KVA				
	7	Excess Billed Demand	Kw/KVA				
	8	Total Billed Demand	Kw/KVA				
	9	Number of Single Phase Consumers	Nos.			-	-
	10	Number of Three Phase Consumers	Nos.	-		-	-
	11	Total Number of Consumers	Nos.			-	-
	12	Power Factor	%				
	13	Monthly Consumption per consumer	KWH/Mtr				
	14	Connected Load per Consumer	HP/Kw				
	15	Normal Billed Demand per Consumer	Kw/KVA				
	16	Excess Billed Demand per Consumer	Kw/KVA				
	17	Total Billed Demand per Consumer	Kw/KVA				
B		Sales Revenue					
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	-	-
	2	Excess Demand Charge	Rs. In Lakhs				
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs				
	4	Energy Charge	Rs. In Lakhs	-	-	-	-
	5	Time of Use Charge	Rs. In Lakhs				
	6	Power Factor Adjustment	Rs. In Lakhs				
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs				
	8	Fuel Cost Adjustment	Rs. In Lakhs				
	9	Total Charge	Rs. In Lakhs	-	-	-	-
	10	Net Sale of Energy	Rs. In Lakhs	-	-	-	-
C		Sales Revenue					
	1	Fixed Charge / Demand Charge	Paise per unit				
	2	Excess Demand Charge	Paise per unit				
	3	Total Fixed Charge / Demand Charge	Paise per unit				
	4	Energy Charge	Paise per unit				
	5	Time of Use Charge	Paise per unit				
	6	Power Factor Adjustment	Paise per unit				
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit				
	8	Fuel Cost Adjustment	Paise per unit				
	9	Total Charge	Paise per unit				
	10	Net Sale of Energy	Paise per unit				

Form D - 4 A
Sale of Electrical Energy
2012-13

Commercial

	SI No	Particulars	UoM	6 - 100 KVA	Total	Annual
A		Physical Data				
	1	Units Sold	Mkwh	0.18	2	2
	2	Unit Sold during peak hours (ToU)	Mkwh			
	3	Connected Load	HP		-	-
	4	Contract Demand	Kw/KVA		-	-
	5	Actual Recorded Demand	Kw/KVA			
	6	Normal Billed Demand	Kw/KVA	910	910	910
	7	Excess Billed Demand	Kw/KVA			
	8	Total Billed Demand	Kw/KVA			
	9	Number of Single Phase Consumers	Nos.		-	-
	10	Number of Three Phase Consumers	Nos.	14	14	14
	11	Total Number of Consumers	Nos.	14	14	14
	12	Power Factor	%			
	13	Monthly Consumption per consumer	KWH/Mtr	12,810	12,810	12,810
	14	Connected Load per Consumer	HP/Kw			
	15	Normal Billed Demand per Consumer	Kw/KVA	65	65	65
	16	Excess Billed Demand per Consumer	Kw/KVA			
	17	Total Billed Demand per Consumer	Kw/KVA			
B		Sales Revenue				
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	4	50	50
	2	Excess Demand Charge	Rs. In Lakhs			
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	4	50	50
	4	Energy Charge	Rs. In Lakhs	5	65	65
	5	Time of Use Charge	Rs. In Lakhs			
	6	Power Factor Adjustment	Rs. In Lakhs			
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	5	65	65
	8	Fuel Cost Adjustment	Rs. In Lakhs			
	9	Total Charge	Rs. In Lakhs	10	115	115
	10	Net Sale of Energy	Rs. In Lakhs	10	115	115
C		Sales Revenue				
	1	Fixed Charge / Demand Charge	Paise per unit	233	233	233
	2	Excess Demand Charge	Paise per unit	-	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	233	233	233
	4	Energy Charge	Paise per unit	300	300	300
	5	Time of Use Charge	Paise per unit	-	-	-
	6	Power Factor Adjustment	Paise per unit	-	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	300	300	300
	8	Fuel Cost Adjustment	Paise per unit	-	-	-
	9	Total Charge	Paise per unit	533	533	533
	10	Net Sale of Energy	Paise per unit	533	533	533

Form D - 4 A
Sale of Electrical Energy
2012-13

Industrial - Non Demand Based

SI No	Particulars	UoM	Upto 6 KVA		Total	Annual
			0 - 150	Above 150		
A	Physical Data					
1	Monthly Consumption	Mkwh	-	-	-	-
2	Unit Sold during peak hours (ToU)					
3	Connected Load	KW	-		-	-
4	Contract Demand	Kw/KVA				
5	Actual Recorded Demand	Kw/KVA				
6	Monthly Normal Billed Demand	Kw/KVA				
7	Excess Billed Demand	Kw/KVA				
8	Total Billed Demand	Kw/KVA				
9	Number of Single Phase Consumers	Nos.				
10	Number of Three Phase Consumers	Nos.	-		-	-
11	Total Number of Consumers	Nos.				
12	Power Factor	%				
13	Monthly Consumption per consumer	KWH/Mtr				
14	Connected Load per Consumer	HP/Kw				
15	Normal Billed Demand per Consumer	Kw/KVA				
16	Excess Billed Demand per Consumer	Kw/KVA				
17	Total Billed Demand per Consumer	Kw/KVA				
B	Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	-	-
2	Excess Demand Charge	Rs. In Lakhs				
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs				
4	Energy Charge	Rs. In Lakhs	-	-	-	-
5	Time of Use Charge	Rs. In Lakhs				
6	Power Factor Adjustment	Rs. In Lakhs				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs				
8	Fuel Cost Adjustment	Rs. In Lakhs				
9	Total Charge	Rs. In Lakhs	-	-	-	-
10	Net Sale of Energy	Rs. In Lakhs	-	-	-	-
C	Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit				
2	Excess Demand Charge	Paise per unit				
3	Total Fixed Charge / Demand Charge	Paise per unit				
4	Energy Charge	Paise per unit				
5	Time of Use Charge	Paise per unit				
6	Power Factor Adjustment	Paise per unit				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit				
8	Fuel Cost Adjustment	Paise per unit				
9	Total Charge	Paise per unit				
10	Net Sale of Energy	Paise per unit				

Form D - 4 A

Industrial Demand Based

Sale of Electrical Energy

2012-13

	SI No	Particulars	UoM	6 - 100 KVA	Total	Annual
A		Physical Data				
	1	Monthly Consumption	Mkwh	0.03	0.37	0.37
	2	Unit Sold during peak hours (ToU)	Mkwh		-	-
	3	Connected Load	HP/Kw			
	4	Contract Demand	Kw/KVA			
	5	Actual Recorded Demand	Kw/KVA			
	6	Monthly Normal Billed Demand	Kw/KVA	94	94	94
	7	Excess Billed Demand	Kw/KVA			-
	8	Total Billed Demand	Kw/KVA			
	9	Number of Single Phase Consumers	Nos.			
	10	Number of Three Phase Consumers	Nos.	1	1	1
	11	Total Number of Consumers	Nos.	1	1	1
	12	Power Factor	%			
	13	Monthly Consumption per consumer	KWH/Mtr	30,895	30,895	30,895
	14	Connected Load per Consumer	HP/Kw			
	15	Normal Billed Demand per Consumer	Kw/KVA	94	94	94
	16	Excess Billed Demand per Consumer	Kw/KVA			
	17	Total Billed Demand per Consumer	Kw/KVA			
B		Sales Revenue				
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	0.48	6	6
	2	Excess Demand Charge	Rs. In Lakhs	-	-	-
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	0.48	6	6
	4	Energy Charge	Rs. In Lakhs	0.93	11	11
	5	Time of Use Charge	Rs. In Lakhs			-
	6	Power Factor Adjustment	Rs. In Lakhs			-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	1	11	11
	8	Fuel Cost Adjustment	Rs. In Lakhs	-	-	-
	9	Total Charge	Rs. In Lakhs	1.41	17	17
	10	Net Sale of Energy	Rs. In Lakhs	1.41	17	17
C		Sales Revenue				
	1	Fixed Charge / Demand Charge	Paise per unit	155	155	155
	2	Excess Demand Charge	Paise per unit	-	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	155	155	155
	4	Energy Charge	Paise per unit	300	300	300
	5	Time of Use Charge	Paise per unit	-	-	-
	6	Power Factor Adjustment	Paise per unit	-	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	300	300	300
	8	Fuel Cost Adjustment	Paise per unit	-	-	-
	9	Total Charge	Paise per unit	455	455	455
	10	Net Sale of Energy	Paise per unit	455	455	455

Form D - 4 A

HTMD - I

Sale of Electrical Energy

2012-13

	SI No	Particulars	UoM	Total Monthly	Annual
A		Physical Data			
	1	Monthly Consumption	Mkwh	10	126
	2	Unit Sold during peak hours (TOU)	Mkwh		
	3	Connected Load	HP/Kw		
	4	Contract Demand	Kw/KVA		
	5	Actual Recorded Demand	Kw/KVA		
	6	Normal Billed Demand	Kw/KVA	47,034	47,034
	7	Excess Billed Demand	Kw/KVA	-	
	8	Total Billed Demand	Kw/KVA		
	9	Number of Single Phase Consumers	Nos.		
	10	Number of Three Phase Consumers	Nos.	37	37
	11	Total Number of Consumers	Nos.	37	37
	12	Power Factor	%		
	13	Monthly Consumption per consumer	KWH/Mtr	2,83,478	2,83,478
	14	Connected Load per Consumer	HP/Kw		
	15	Normal Billed Demand per Consumer	Kw/KVA	1,271	1,271
	16	Excess Billed Demand per Consumer	Kw/KVA		
	17	Total Billed Demand per Consumer	Kw/KVA		
B		Sales Revenue			
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	216	2,591
	2	Excess Demand Charge	Rs. In Lakhs	-	
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	216	2,591
	4	Energy Charge	Rs. In Lakhs	315	3,776
	5	Time of Use Charge	Rs. In Lakhs	-	-
	6	Power Factor Adjustment	Rs. In Lakhs	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	315	3,776
	8	Fuel Cost Adjustment	Rs. In Lakhs	-	-
	9	Total Charge	Rs. In Lakhs	531	6,367
	10	Net Sale of Energy	Rs. In Lakhs	531	6,367
C		Sales Revenue			
	1	Fixed Charge / Demand Charge	Paise per unit	206	206
	2	Excess Demand Charge	Paise per unit	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	206	206
	4	Energy Charge	Paise per unit	300	300
	5	Time of Use Charge	Paise per unit	-	-
	6	Power Factor Adjustment	Paise per unit	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	300	300
	8	Fuel Cost Adjustment	Paise per unit	-	-
	9	Total Charge	Paise per unit	506	506
	10	Net Sale of Energy	Paise per unit	506	506

Form D - 4 A
Sale of Electrical Energy
2012-13

HTMD - II (Temp)

	SI No	Particulars	UoM	Total Monthly	Annual
A		Physical Data			
	1	Monthly Consumption	Mkwh	0.06	0.75
	2	Unit Sold during peak hours (TOU)	Mkwh		
	3	Connected Load	HP/Kw		
	4	Contract Demand	Kw/KVA		
	5	Actual Recorded Demand	Kw/KVA		
	6	Normal Billed Demand	Kw/KVA	475	475
	7	Excess Billed Demand	Kw/KVA		
	8	Total Billed Demand	Kw/KVA		
	9	Number of Single Phase Consumers	Nos.		
	10	Number of Three Phase Consumers	Nos.	2	2
	11	Total Number of Consumers	Nos.	2	2
	12	Power Factor	%		
	13	Monthly Consumption per consumer	KWH/Mtr	31,198	31,198
	14	Connected Load per Consumer	HP/Kw		
	15	Normal Billed Demand per Consumer	Kw/KVA	238	238
	16	Excess Billed Demand per Consumer	Kw/KVA		
	17	Total Billed Demand per Consumer	Kw/KVA		
B		Sales Revenue			
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	3	39
	2	Excess Demand Charge	Rs. In Lakhs		
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	3	39
	4	Energy Charge	Rs. In Lakhs	3	37
	5	Time of Use Charge	Rs. In Lakhs	-	-
	6	Power Factor Adjustment	Rs. In Lakhs		-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	3	37
	8	Fuel Cost Adjustment	Rs. In Lakhs	-	-
	9	Total Charge	Rs. In Lakhs	6.35	76
	10	Net Sale of Energy	Rs. In Lakhs	6.35	76
C		Sales Revenue			
	1	Fixed Charge / Demand Charge	Paise per unit	518	518
	2	Excess Demand Charge	Paise per unit	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	518	518
	4	Energy Charge	Paise per unit	500	500
	5	Time of Use Charge	Paise per unit	-	-
	6	Power Factor Adjustment	Paise per unit	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	500	500
	8	Fuel Cost Adjustment	Paise per unit	-	-
	9	Total Charge	Paise per unit	1,018	1,018
	10	Net Sale of Energy	Paise per unit	1,018	1,018

Form D - 4 A
Sale of Electrical Energy
2012-13

Temporary

	SI No	Particulars	UoM	Temporary	Annual
A		Physical Data			
	1	Monthly Consumption	Mkwh	0.01	0.09
	2	Unit Sold during peak hours (ToU)	KWH		
	3	Connected Load	HP/Kw		
	4	Contract Demand	Kw/KVA		
	5	Actual Recorded Demand	Kw/KVA		
	6	Normal Billed Demand	Kw/KVA	36	36
	7	Excess Billed Demand	Kw/KVA		
	8	Total Billed Demand	Kw/KVA		
	9	Number of Single Phase Consumers	Nos.		-
	10	Number of Three Phase Consumers	Nos.	2	2
	11	Total Number of Consumers	Nos.	2	2
	12	Power Factor	%		
	13	Monthly Consumption per consumer	KWH/Mtr	3,542	3,542
	14	Connected Load per Consumer	HP/Kw		
	15	Normal Billed Demand per Consumer	Kw/KVA	18	18
	16	Excess Billed Demand per Consumer	Kw/KVA		
	17	Total Billed Demand per Consumer	Kw/KVA		
B		Sales Revenue			
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	0.16	2
	2	Excess Demand Charge	Rs. In Lakhs		
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	0.16	2
	4	Energy Charge	Rs. In Lakhs	0.28	3
	5	Time of Use Charge	Rs. In Lakhs		
	6	Power Factor Adjustment	Rs. In Lakhs		
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	0.28	3
	8	Fuel Cost Adjustment	Rs. In Lakhs		
	9	Total Charge	Rs. In Lakhs	0.45	5
	10	Net Sale of Energy	Rs. In Lakhs	0.45	5
C		Sales Revenue			
	1	Fixed Charge / Demand Charge	Paise per unit	233	233
	2	Excess Demand Charge	Paise per unit	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	233	233
	4	Energy Charge	Paise per unit	400	400
	5	Time of Use Charge	Paise per unit	-	-
	6	Power Factor Adjustment	Paise per unit	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	400	400
	8	Fuel Cost Adjustment	Paise per unit	-	-
	9	Total Charge	Paise per unit	633	633
	10	Net Sale of Energy	Paise per unit	633	633

Form D - 4 A
Sale of Electrical Energy
2012-13

Street Light

	SI No	Particulars	UoM	Street Light	Annual
A		Physical Data			
	1	Monthly Consumption	Mkwh	0.01	0.09
	2	Unit Sold during peak hours (ToU)	KWH		
	3	Connected Load	HP/Kw		
	4	Contract Demand	Kw/KVA		
	5	Actual Recorded Demand	Kw/KVA		
	6	Normal Billed Demand	Kw/KVA		
	7	Excess Billed Demand	Kw/KVA		
	8	Total Billed Demand	Kw/KVA		
	9	Number of Single Phase Consumers	Nos.	0	0
	10	Number of Three Phase Consumers	Nos.	2	2
	11	Total Number of Consumers	Nos.	2	2
	12	Power Factor	%		
	13	Monthly Consumption per consumer	KWH/Mtr	3,903	3,903
	14	Connected Load per Consumer	HP/Kw		
	15	Normal Billed Demand per Consumer	Kw/KVA		
	16	Excess Billed Demand per Consumer	Kw/KVA		
	17	Total Billed Demand per Consumer	Kw/KVA		
B		Sales Revenue			
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	0.00
	2	Excess Demand Charge	Rs. In Lakhs		
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs		
	4	Energy Charge	Rs. In Lakhs	0	4
	5	Time of Use Charge	Rs. In Lakhs		
	6	Power Factor Adjustment	Rs. In Lakhs		
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	0.29	4
	8	Fuel Cost Adjustment	Rs. In Lakhs		
	9	Total Charge	Rs. In Lakhs	0.29	4
	10	Net Sale of Energy	Rs. In Lakhs	0.29	3.51
C		Sales Revenue			
	1	Fixed Charge / Demand Charge	Paise per unit	-	-
	2	Excess Demand Charge	Paise per unit	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	-	-
	4	Energy Charge	Paise per unit	375	375
	5	Time of Use Charge	Paise per unit	-	-
	6	Power Factor Adjustment	Paise per unit	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	375	375
	8	Fuel Cost Adjustment	Paise per unit	-	-
	9	Total Charge	Paise per unit	375	375
	10	Net Sale of Energy	Paise per unit	375	375

Form D - 4 B
Sale of Electrical Energy
2012-13

	Sl	Particulars	UoM	Res	Comm Non Dem	Comm Dem Based	Ind. Non. Dem	Ind Dem Based	HTMD - 1 (Ind / Comm)	HTMD - II - (Temp)	Temp	St Ltg	Total
A		Physical Data		-	-	-	-	-	-	-	-	-	-
	1	Units Sold	Mkwh	-	-	2.15	-	0.37	126	0.75	0.09	0.09	129.31
	2	Unit Sold during peak hours (ToU)	Mkwh	-	-	-	-	-	-	-	-	-	-
	3	Connected Load	HP	-	-	-	-	-	-	-	-	-	-
	4	Contract Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	5	Actual Recorded Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	6	Monthly Normal Billed Demand	Kw	-	-	910	-	94	47,034	475	36	-	48,549
	7	Excess Billed Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	8	Total Billed Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	9	Number of Single Phase Consumers	Nos.	-	-	-	-	-	-	-	-	-	-
	10	Number of Three Phase Consumers	Nos.	-	-	14	-	1	37	2	2	2	58
	11	Total Number of Consumers	Nos.	-	-	14	-	1	37	2	2	2	58
	12	Power Factor	%	-	-	-	-	-	-	-	-	-	-
	13	Monthly Consumption per consumer	KWH/Mtr	-	-	12,810	-	30,895	2,83,478	31,198	3,542	3,903	3,65,826
	14	Connected Load per Consumer	HP/Kw	-	-	-	-	-	-	-	-	-	-
	15	Normal Billed Demand per Consumer	Kw/KVA	-	-	65	-	94	1,271	238	18	-	1,686
	16	Excess Billed Demand per Consumer	Kw/KVA	-	-	-	-	-	-	-	-	-	-
	17	Total Billed Demand per Consumer	Kw/KVA	-	-	-	-	-	-	-	-	-	-
B		Sales Revenue		-	-	-	-	-	-	-	-	-	-
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	50	-	6	2,591	39	2	-	2,687
	2	Excess Demand Charge	Rs. In Lakhs	-	-	-	-	-	-	-	-	-	-
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	50	-	6	2,591	39	2	-	2,687
	4	Energy Charge	Rs. In Lakhs	-	-	70	-	12	4,091	37	3	4	4,217
	5	Time of Use Charge	Rs. In Lakhs	-	-	-	-	-	-	-	-	-	-
	6	Power Factor Adjustment	Rs. In Lakhs	-	-	-	-	-	-	-	-	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	-	-	70	-	12	4,091	37	3	4	4,217
	8	Fuel Cost Adjustment	Rs. In Lakhs	-	-	-	-	-	-	-	-	-	-
	9	Total Charge	Rs. In Lakhs	-	-	120	-	18	6,681	76	5	4	6,904
	10	Net Sale of Energy	Rs. In Lakhs	-	-	120	-	18	6,681	76	5	4	6,904
C		Sales Revenue		-	-	-	-	-	-	-	-	-	-
	1	Fixed Charge / Demand Charge	Paise per unit	-	-	233	-	155	206	518	233	-	208
	2	Excess Demand Charge	Paise per unit	-	-	-	-	-	-	-	-	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	-	-	233	-	155	206	518	233	-	208
	4	Energy Charge	Paise per unit	-	-	325	-	325	325	500	400	375	326
	5	Time of Use Charge	Paise per unit	-	-	-	-	-	-	-	-	-	-
	6	Power Factor Adjustment	Paise per unit	-	-	-	-	-	-	-	-	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-	-	325	-	325	325	500	400	375	326
	8	Fuel Cost Adjustment	Paise per unit	-	-	-	-	-	-	-	-	-	-
	9	Total Charge	Paise per unit	-	-	558	-	480	531	1,018	633	375	534
	10	Net Sale of Energy	Paise per unit	-	-	558	-	480	531	1,018	633	375	534

Form D - 4 B
Sale of Electrical Energy
2012-13

Residential

	SI	Particulars	UoM	0 - 250	Above 250	Total	Annual
A		Physical Data					
	1	Units Sold	Mkwh	-	-	-	-
	2	Unit Sold during peak hours (ToU)	Mkwh				
	3	Connected Load	HP	-			-
	4	Contract Demand	Kw/KVA				
	5	Actual Recorded Demand	Kw/KVA				
	6	Normal Billed Demand	Kw/KVA				
	7	Excess Billed Demand	Kw/KVA				
	8	Total Billed Demand	Kw/KVA				
	9	Number of Single Phase Consumers	Nos.				-
	10	Number of Three Phase Consumers	Nos.	-			-
	11	Total Number of Consumers	Nos.				-
	12	Power Factor	%				
	13	Monthly Consumption per consumer	KWH/Mtr				
	14	Connected Load per Consumer	HP/Kw				
	15	Normal Billed Demand per Consumer	Kw/KVA				
	16	Excess Billed Demand per Consumer	Kw/KVA				
	17	Total Billed Demand per Consumer	Kw/KVA				
B		Sales Revenue					
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	-	-
	2	Excess Demand Charge	Rs. In Lakhs				
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs				
	4	Energy Charge	Rs. In Lakhs	-	-	-	-
	5	Time of Use Charge	Rs. In Lakhs				
	6	Power Factor Adjustment	Rs. In Lakhs				
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs				
	8	Fuel Cost Adjustment	Rs. In Lakhs				
	9	Total Charge	Rs. In Lakhs	-	-	-	-
	10	Net Sale of Energy	Rs. In Lakhs	-	-	-	-
C		Sales Revenue					
	1	Fixed Charge / Demand Charge	Paise per unit				
	2	Excess Demand Charge	Paise per unit				
	3	Total Fixed Charge / Demand Charge	Paise per unit				
	4	Energy Charge	Paise per unit				
	5	Time of Use Charge	Paise per unit				
	6	Power Factor Adjustment	Paise per unit				
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit				
	8	Fuel Cost Adjustment	Paise per unit				
	9	Total Charge	Paise per unit				
	10	Net Sale of Energy	Paise per unit				

Form D - 4 B
Sale of Electrical Energy
2012-13

Commercial - Non Demand Based

SI	Particulars	UoM	0-150	Above 150	Total	Annual
A	Physical Data					
1	Units Sold	Mkwh	-	-	-	-
2	Unit Sold during peak hours (ToU)	Mkwh				
3	Connected Load	HP	-		-	-
4	Contract Demand	Kw/KVA				
5	Actual Recorded Demand	Kw/KVA				
6	Monthly Normal Billed Demand	Kw/KVA				
7	Excess Billed Demand	Kw/KVA				
8	Total Billed Demand	Kw/KVA				
9	Number of Single Phase Consumers	Nos.			-	-
10	Number of Three Phase Consumers	Nos.	-		-	-
11	Total Number of Consumers	Nos.			-	-
12	Power Factor	%				
13	Monthly Consumption per consumer	KWH/Mtr				
14	Connected Load per Consumer	HP/Kw				
15	Normal Billed Demand per Consumer	Kw/KVA				
16	Excess Billed Demand per Consumer	Kw/KVA				
17	Total Billed Demand per Consumer	Kw/KVA				
B	Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	-	-
2	Excess Demand Charge	Rs. In Lakhs				
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs				
4	Energy Charge	Rs. In Lakhs	-	-	-	-
5	Time of Use Charge	Rs. In Lakhs				
6	Power Factor Adjustment	Rs. In Lakhs				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs				
8	Fuel Cost Adjustment	Rs. In Lakhs				
9	Total Charge	Rs. In Lakhs	-	-	-	-
10	Net Sale of Energy	Rs. In Lakhs	-	-	-	-
C	Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit				
2	Excess Demand Charge	Paise per unit				
3	Total Fixed Charge / Demand Charge	Paise per unit				
4	Energy Charge	Paise per unit				
5	Time of Use Charge	Paise per unit				
6	Power Factor Adjustment	Paise per unit				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit				
8	Fuel Cost Adjustment	Paise per unit				
9	Total Charge	Paise per unit				
10	Net Sale of Energy	Paise per unit				

Form D - 4 B

Commercial

Sale of Electrical Energy

2012-13

	Sl	Particulars	UoM	6 - 100 KVA	Total	Annual
A		Physical Data				
	1	Units Sold	Mkwh	0.18	2	2
	2	Unit Sold during peak hours (ToU)	Mkwh			
	3	Connected Load	HP		-	-
	4	Contract Demand	Kw/KVA		-	-
	5	Actual Recorded Demand	Kw/KVA			
	6	Normal Billed Demand	Kw/KVA	910	910	910
	7	Excess Billed Demand	Kw/KVA			
	8	Total Billed Demand	Kw/KVA			
	9	Number of Single Phase Consumers	Nos.		-	-
	10	Number of Three Phase Consumers	Nos.	14	14	14
	11	Total Number of Consumers	Nos.	14	14	14
	12	Power Factor	%			
	13	Monthly Consumption per consumer	KWH/Mtr	12,810	12,810	12,810
	14	Connected Load per Consumer	HP/Kw			
	15	Normal Billed Demand per Consumer	Kw/KVA	65	65	65
	16	Excess Billed Demand per Consumer	Kw/KVA			
	17	Total Billed Demand per Consumer	Kw/KVA			
B		Sales Revenue				
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	4	50	50
	2	Excess Demand Charge	Rs. In Lakhs			
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	4	50	50
	4	Energy Charge	Rs. In Lakhs	6	70	70
	5	Time of Use Charge	Rs. In Lakhs			
	6	Power Factor Adjustment	Rs. In Lakhs			
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	6	70	70
	8	Fuel Cost Adjustment	Rs. In Lakhs			
	9	Total Charge	Rs. In Lakhs	10	120	120
	10	Net Sale of Energy	Rs. In Lakhs	10	120	120
C		Sales Revenue				
	1	Fixed Charge / Demand Charge	Paise per unit	233	233	233
	2	Excess Demand Charge	Paise per unit	-	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	233	233	233
	4	Energy Charge	Paise per unit	325	325	325
	5	Time of Use Charge	Paise per unit	-	-	-
	6	Power Factor Adjustment	Paise per unit	-	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	325	325	325
	8	Fuel Cost Adjustment	Paise per unit	-	-	-
	9	Total Charge	Paise per unit	558	558	558
	10	Net Sale of Energy	Paise per unit	558	558	558

Form D - 4 B
Sale of Electrical Energy
2012-13

Industrial - Non Demand Based

A	Sl	Particulars	UoM	Upto 6 KVA		Total	Annual
				0 - 150	Above 150		
		Physical Data					
	1	Monthly Consumption	Mkwh	-	-	-	-
	2	Unit Sold during peak hours (ToU)	Mkwh				
	3	Connected Load	KW	-		-	-
	4	Contract Demand	Kw/KVA				
	5	Actual Recorded Demand	Kw/KVA				
	6	Monthly Normal Billed Demand	Kw/KVA				
	7	Excess Billed Demand	Kw/KVA				
	8	Total Billed Demand	Kw/KVA				
	9	Number of Single Phase Consumers	Nos.				
	10	Number of Three Phase Consumers	Nos.	-		-	-
	11	Total Number of Consumers	Nos.				
	12	Power Factor	%				
	13	Monthly Consumption per consumer	KWH/Mtr				
	14	Connected Load per Consumer	HP/Kw				
	15	Normal Billed Demand per Consumer	Kw/KVA				
	16	Excess Billed Demand per Consumer	Kw/KVA				
	17	Total Billed Demand per Consumer	Kw/KVA				
		Sales Revenue					
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-	-	-
	2	Excess Demand Charge	Rs. In Lakhs				
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs				
	4	Energy Charge	Rs. In Lakhs	-	-	-	-
	5	Time of Use Charge	Rs. In Lakhs				
	6	Power Factor Adjustment	Rs. In Lakhs				
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs				
	8	Fuel Cost Adjustment	Rs. In Lakhs				
	9	Total Charge	Rs. In Lakhs	-	-	-	-
	10	Net Sale of Energy	Rs. In Lakhs	-	-	-	-
		Sales Revenue					
	1	Fixed Charge / Demand Charge	Paise per unit				
	2	Excess Demand Charge	Paise per unit				
	3	Total Fixed Charge / Demand Charge	Paise per unit				
	4	Energy Charge	Paise per unit				
	5	Time of Use Charge	Paise per unit				
	6	Power Factor Adjustment	Paise per unit				
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit				
	8	Fuel Cost Adjustment	Paise per unit				
	9	Total Charge	Paise per unit				
	10	Net Sale of Energy	Paise per unit				

Form D - 4 B

Industrial Demand Based

Sale of Electrical Energy

2012-13

	Sl	Particulars	UoM	6 - 100 KVA	Total	Annual
A		Physical Data				
	1	Monthly Consumption	Mkwh	0.03	0.37	0.37
	2	Unit Sold during peak hours (ToU)	Mkwh		-	-
	3	Connected Load	HP/Kw			
	4	Contract Demand	Kw/KVA			
	5	Actual Recorded Demand	Kw/KVA			
	6	Monthly Normal Billed Demand	Kw/KVA	94	94	94
	7	Excess Billed Demand	Kw/KVA			-
	8	Total Billed Demand	Kw/KVA			
	9	Number of Single Phase Consumers	Nos.			
	10	Number of Three Phase Consumers	Nos.	1	1	1
	11	Total Number of Consumers	Nos.	1	1	1
	12	Power Factor	%			
	13	Monthly Consumption per consumer	KWH/Mtr	30,895	30,895	30,895
	14	Connected Load per Consumer	HP/Kw			
	15	Normal Billed Demand per Consumer	Kw/KVA	94	94	94
	16	Excess Billed Demand per Consumer	Kw/KVA			
	17	Total Billed Demand per Consumer	Kw/KVA			
B		Sales Revenue				
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	0.48	6	6
	2	Excess Demand Charge	Rs. In Lakhs	-	-	-
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	0.48	6	6
	4	Energy Charge	Rs. In Lakhs	1.00	12	12
	5	Time of Use Charge	Rs. In Lakhs			-
	6	Power Factor Adjustment	Rs. In Lakhs			-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	1	12	12
	8	Fuel Cost Adjustment	Rs. In Lakhs	-	-	-
	9	Total Charge	Rs. In Lakhs	1.48	18	18
	10	Net Sale of Energy	Rs. In Lakhs	1.48	18	18
C		Sales Revenue				
	1	Fixed Charge / Demand Charge	Paise per unit	155	155	155
	2	Excess Demand Charge	Paise per unit	-	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	155	155	155
	4	Energy Charge	Paise per unit	325	325	325
	5	Time of Use Charge	Paise per unit	-	-	-
	6	Power Factor Adjustment	Paise per unit	-	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	325	325	325
	8	Fuel Cost Adjustment	Paise per unit	-	-	-
	9	Total Charge	Paise per unit	480	480	480
	10	Net Sale of Energy	Paise per unit	480	480	480

Form D - 4 B

Street Light

Sale of Electrical Energy

2012-13

	Sl	Particulars	UoM	Street Light	Annual
A		Physical Data			
	1	Monthly Consumption	Mkwh	0.01	0.09
	2	Unit Sold during peak hours (ToU)	KWH		
	3	Connected Load	HP/Kw		
	4	Contract Demand	Kw/KVA		
	5	Actual Recorded Demand	Kw/KVA		
	6	Normal Billed Demand	Kw/KVA		
	7	Excess Billed Demand	Kw/KVA		
	8	Total Billed Demand	Kw/KVA		
	9	Number of Single Phase Consumers	Nos.	0	0
	10	Number of Three Phase Consumers	Nos.	2	2
	11	Total Number of Consumers	Nos.	2	2
	12	Power Factor	%		
	13	Monthly Consumption per consumer	KWH/Mtr	3,903	3,903
	14	Connected Load per Consumer	HP/Kw		
	15	Normal Billed Demand per Consumer	Kw/KVA		
	16	Excess Billed Demand per Consumer	Kw/KVA		
	17	Total Billed Demand per Consumer	Kw/KVA		
B		Sales Revenue			
	1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	0.00
	2	Excess Demand Charge	Rs. In Lakhs		
	3	Total Fixed Charge / Demand Charge	Rs. In Lakhs		
	4	Energy Charge	Rs. In Lakhs	0	4
	5	Time of Use Charge	Rs. In Lakhs		
	6	Power Factor Adjustment	Rs. In Lakhs		
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	0.29	4
	8	Fuel Cost Adjustment	Rs. In Lakhs		
	9	Total Charge	Rs. In Lakhs	0.29	4
	10	Net Sale of Energy	Rs. In Lakhs	0.29	3.51
C		Sales Revenue			
	1	Fixed Charge / Demand Charge	Paise per unit	-	-
	2	Excess Demand Charge	Paise per unit	-	-
	3	Total Fixed Charge / Demand Charge	Paise per unit	-	-
	4	Energy Charge	Paise per unit	375	375
	5	Time of Use Charge	Paise per unit	-	-
	6	Power Factor Adjustment	Paise per unit	-	-
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	375	375
	8	Fuel Cost Adjustment	Paise per unit	-	-
	9	Total Charge	Paise per unit	375	375
	10	Net Sale of Energy	Paise per unit	375	375

